



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/20 ISSUE DATE 20.10.14
DUE DATE 28.10.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 11.08.2014 to 17.08.2014. (Week No.20/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-20/FY14-15 covering the period 11.08.14 to 17.08.14 .
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on
Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested
to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned
due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank,
RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per
provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

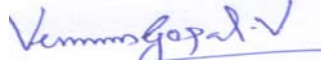
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 11.08.2014 to 17.08.14(week No. 20/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 11.08.2014 to 17.08.2014(Week 20/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
11	76.087683	75.002392	-1.085291	-15.17513	-5.01083	11.25835	0.65238	-3.26440
12	78.917528	80.181411	1.263883	55.46415	55.19088	0.67677	7.89259	64.03351
13	80.933181	80.096813	-0.836368	-48.9704	-36.03198	9.13953	0.15247	-39.67840
14	81.767402	79.345098	-2.422304	-91.84257	-58.99788	25.50043	0.00000	-66.34214
15	64.400776	62.225265	-2.175511	-52.89296	-20.91191	29.94317	5.10070	-17.84909
16	73.458796	70.675629	-2.783167	-76.75495	-58.55530	13.94633	0.09361	-62.71501
17	67.986643	64.506722	-3.479921	-97.07908	-56.17054	33.59586	1.44816	-62.03506
	523.552009	512.03333	-11.518679	-327.25094	-180.48756	124.06044	15.33991	-187.85059

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 11.08.2014 to 17.08.14(week No. 20/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.77080	0.00000	0.31447	-4.45634	4.09704	0.04605	-0.31325
2	RPH	0.80403	0.00000	0.16822	-0.63581	1.17097	0.23435	0.76951
3	G.T.STN.	0.00000	64.83478	4.20533	69.04012	2.00555	47.03852	118.08418
	IPGCL	5.57483	64.83478	4.68802	63.94797	7.27355	47.31892	118.54044
4	PRAGATI GT	0.00000	2.93521	1.09673	4.03194	0.26446	2.15207	6.44846
5	BAWANA	25.08558	0.00000	2.24744	-22.83814	1.34641	0.06831	-21.42342
	PPCL	25.08558	2.93521	3.34416	-18.80620	1.61086	2.22038	-14.97496
6	BTPS	0.00000	20.92943	24.13501	45.06444	-5.57439	0.52559	40.01565
7	BYPL	24.75942	0.00000	4.80958	-19.94984	21.34467	8.11024	9.50507
8	BRPL	223.82832	0.00000	9.83983	-213.98849	126.96900	25.58433	-61.43516
9	NDPL	59.97642	0.00000	6.82306	-53.15336	40.43607	10.32523	-2.39206
10	NDMC	0.00000	35.37079	7.98501	43.35580	12.64823	26.76861	82.77264
11	MES	37.69159	0.00000	3.37067	-34.32091	26.13878	0.95594	-7.22619
	TOTAL	376.91615	124.07021	64.99534	-187.85059	230.84677	121.80925	164.80543

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 11.08.2014 to 17.08.14(week No. 20/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.31325	0.00000	-0.31325
2	RPH	0.00000	0.76951	0.76951
3	G.T.STN.	0.00000	118.08418	118.08418
	IPGCL	0.31325	118.85369	118.54044
4	PRAGATI GT	0.00000	6.44846	6.44846
5	Bawana	21.42342	0.00000	-21.42342
	PPCL	21.42342	6.44846	-14.97496
6	BTPS	0.00000	40.01565	40.01565
7	BYPL	0.00000	9.50507	9.50507
8	BRPL	61.43516	0.00000	-61.43516
9	NDPL	2.39206	0.00000	-2.39206
10	NDMC	0.00000	82.77264	82.77264
11	MES	7.22619	0.00000	-7.22619
12	Regional Deviation NRPC	0.00000	187.85059	187.85059
13	Pool balance due to additional Deviation	121.80925	0.00000	-121.80925
14	Pool balance due to capping of Generator & U/D Discom	230.84677	0.00000	-230.84677
	TOTAL	445.44611	445.44611	0.00000

Note

- i) Pool Balance reflects the diffrnce arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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State Load Despatch Centre

Deviation Settlement Account for the period 11.08.2014 to 17.08.14(week No. 20/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.70
(i) Actual drawal from the grid in MUs	512.03333
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	7.152809
(b) GT	12.187845
(c) Pargati	42.057570
(d) BTPS	64.739508
(e) Bawana	44.057384
Total	170.195116
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	682.228446
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	191.710198
(b) BRPL	284.976854
(c) BYPL	161.554266
(d) NDMC	33.963927
(e) MES	5.229140
(f) IP	0.021864
Total	677.456249
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.772197
(vi) Trans. Loss((v)*100/(iii)) in %	0.70

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 11.08.2014 to 17.08.14(week No. 20/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Aug-14	28.072829	27.428808	-0.644021	-4.867506	-15.02426	10.96744	0.18379	-3.87302
12-Aug-14	29.825340	30.284037	0.458697	17.354838	17.24465	0.11306	5.30986	22.66757
13-Aug-14	29.941960	29.866751	-0.075209	-5.334922	-7.28812	1.58760	0.48230	-5.21822
14-Aug-14	30.090743	29.907984	-0.182759	-1.236623	-3.25207	2.22538	1.18735	0.16066
15-Aug-14	23.535298	22.987283	-0.548015	-3.629013	-7.60990	7.06635	1.58922	1.04567
16-Aug-14	26.424695	25.880482	-0.544213	-14.982345	-17.79830	3.23265	0.02539	-14.54026
17-Aug-14	26.155046	25.354853	-0.800193	-6.844775	-19.42536	15.24358	1.54732	-2.63446
Total	194.045911	191.710198	-2.335713	-19.540347	-53.15336	40.43607	10.32523	-2.39206

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Aug-14	42.311401	40.493569	-1.817833	-33.46733	-56.57420	26.15954	0.00393	-30.41073
12-Aug-14	43.556432	43.596669	0.040237	10.04531	8.91251	1.13429	4.36238	14.40918
13-Aug-14	44.664996	43.761256	-0.903740	-26.87216	-37.82572	9.05607	0.16794	-28.60170
14-Aug-14	45.100216	43.366807	-1.733409	-32.76370	-57.66179	28.62046	0.00000	-29.04133
15-Aug-14	37.002529	36.721801	-0.280728	12.94737	-4.94716	19.90037	15.04628	29.99949
16-Aug-14	41.418579	39.477858	-1.940721	-25.04388	-53.46848	29.67640	2.15820	-21.63389
17-Aug-14	38.461167	37.558895	-0.902272	-1.70493	-12.42365	12.42186	3.84561	3.84382
Total	292.515319	284.976854	-7.538466	-96.859320	-213.98849	126.96900	25.58433	-61.43516

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Aug-14	23.246275	22.794880	-0.451395	-10.06846	-12.63051	3.24357	0.00000	-9.38693
12-Aug-14	23.921879	24.382936	0.461057	21.14607	20.37588	0.77359	3.05098	24.20044
13-Aug-14	24.804272	24.857719	0.053447	4.74331	2.38838	1.94299	1.18146	5.51283
14-Aug-14	24.709124	24.486338	-0.222786	-4.37581	-8.14356	4.29346	0.02051	-3.82959
15-Aug-14	20.523455	20.320538	-0.202917	1.46212	-1.12939	3.04943	2.40451	4.32455
16-Aug-14	22.914758	22.983744	0.068986	4.36798	2.89560	1.77549	1.31760	5.98869
17-Aug-14	22.541841	21.728111	-0.813730	-20.68996	-23.70624	6.26613	0.13518	-17.30492
Total	162.661605	161.554266	-1.107339	-3.414746	-19.94984	21.34467	8.11024	9.50507

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 11.08.2014 to 17.08.14(week No. 20/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Aug-14	5.140030	5.401107	0.261077	13.20582	13.83065	0.14925	5.37018	19.35008
12-Aug-14	5.183686	5.659579	0.475893	17.14428	17.14526	0.00188	6.91056	24.05770
13-Aug-14	5.198648	5.668915	0.470267	13.21345	10.97597	0.34440	8.05534	19.37570
14-Aug-14	5.333553	5.469159	0.135607	3.98496	7.64846	0.00000	0.83543	8.48390
15-Aug-14	4.092615	3.675746	-0.416869	-6.03380	-8.11776	5.37534	0.00251	-2.73991
16-Aug-14	4.201607	4.369826	0.168219	10.83537	9.93947	1.93636	5.31045	17.18629
17-Aug-14	4.096083	3.719596	-0.376487	-4.33105	-8.06626	4.84101	0.28415	-2.94111
Total	33.246221	33.963927	0.717706	48.019019	43.35580	12.64823	26.76861	82.77264

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Aug-14	0.872583	0.777721	-0.094862	-0.05678	-1.93481	1.98243	0.07465	0.12227
12-Aug-14	0.910419	0.831621	-0.078798	-1.99348	-3.29884	1.31104	0.00000	-1.98781
13-Aug-14	0.942882	0.831607	-0.111275	-1.99033	-5.17476	2.92485	0.00000	-2.24991
14-Aug-14	0.934437	0.819146	-0.115291	-1.97343	-3.69481	1.95990	0.00000	-1.73491
15-Aug-14	0.918856	0.653578	-0.265278	-1.50382	-5.01423	5.54345	0.43729	0.96651
16-Aug-14	0.961379	0.687166	-0.274213	-2.04363	-7.35066	5.47912	0.05348	-1.81806
17-Aug-14	0.917944	0.628301	-0.289643	-1.99133	-7.85280	6.93799	0.39052	-0.52428
Total	6.458500	5.229140	-1.229360	-11.552808	-34.32091	26.13878	0.95594	-7.22619

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Aug-14	0.024000	0.003392	-0.020608	-0.72647	-0.68927	0.62406	0.00000	-0.06522
12-Aug-14	0.024000	0.002973	-0.021027	-0.81145	-0.81006	0.70101	0.00289	-0.10616
13-Aug-14	0.024000	0.003371	-0.020629	-0.65675	-0.69144	0.55052	0.00292	-0.13799
14-Aug-14	0.024000	0.003598	-0.020402	-0.69967	-0.65724	0.60142	0.00000	-0.05582
15-Aug-14	0.024000	0.002620	-0.021380	-0.59513	-0.42345	0.51357	0.02635	0.11648
16-Aug-14	0.024000	0.003061	-0.020939	-0.59404	-0.58045	0.51229	0.00034	-0.06782
17-Aug-14	0.024000	0.002846	-0.021154	-0.68729	-0.60443	0.59416	0.01354	0.00327
Total	0.168000	0.021864	-0.146136	-4.770803	-4.45634	4.09704	0.04605	-0.31325

DELHI TRANSCO LTD.
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Deviation Settlement Account for the period 11.08.2014 to 17.08.14(week No. 20/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Aug-14	3.552000	1.700336	-1.851664	66.38841	70.32438	0.00000	46.01481	116.33919
12-Aug-14	1.666000	1.659589	-0.006411	0.45993	0.46001	0.00000	0.04928	0.50929
13-Aug-14	1.658250	1.657815	-0.000435	0.09900	0.08444	0.00000	0.00000	0.08444
14-Aug-14	1.649500	1.663827	0.014327	-0.24762	-0.23261	0.00000	0.04705	-0.18555
15-Aug-14	1.680000	1.697681	0.017681	-0.43657	-0.31062	0.00000	0.01714	-0.29348
16-Aug-14	1.980500	2.080230	0.099730	-0.30014	-0.29327	2.00555	0.88989	2.60216
17-Aug-14	1.684500	1.728367	0.043867	-1.12824	-0.99221	0.00000	0.02035	-0.97186
Total	13.870750	12.187845	-1.682905	64.834783	69.04012	2.00555	47.03852	118.08418

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Aug-14	1.032000	1.036676	0.004676	-0.27663	-0.26247	0.12046	0.00473	-0.13728
12-Aug-14	0.878250	0.851340	-0.026910	0.87070	0.87084	-0.19016	0.16670	0.84738
13-Aug-14	0.886250	0.901963	0.015713	-0.70274	-0.73985	0.67107	0.02494	-0.04384
14-Aug-14	0.924000	0.920653	-0.003347	0.00801	0.01538	0.06158	0.00275	0.07972
15-Aug-14	0.959000	0.974740	0.015740	-0.62268	-0.44305	0.17946	0.00088	-0.26271
16-Aug-14	1.022750	1.018529	-0.004221	-0.05841	-0.05707	0.17342	0.02343	0.13977
17-Aug-14	1.453500	1.448908	-0.004592	-0.02228	-0.01959	0.15513	0.01093	0.14647
Total	7.155750	7.152809	-0.002941	-0.804029	-0.63581	1.17097	0.23435	0.76951

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Aug-14	6.77200	6.77052	-0.001480	0.58966	0.62462	0.00000	0.00000	0.62462
12-Aug-14	6.85350	6.85298	-0.000522	-0.03383	-0.03377	0.00000	0.00000	-0.03377
13-Aug-14	6.93900	6.94321	0.004212	-0.06153	-0.06478	0.00000	0.01104	-0.05373
14-Aug-14	6.91700	6.92112	0.004120	0.02033	0.03902	0.00000	0.00000	0.03902
15-Aug-14	4.62000	4.63073	0.010728	-0.53044	-0.37742	0.25873	0.00000	-0.11869
16-Aug-14	4.05375	4.00130	-0.052446	2.68752	3.00175	0.00572	1.92097	4.92844
17-Aug-14	5.94825	5.93771	-0.010542	0.26349	0.84250	0.00000	0.22006	1.06256
Total	42.103500	42.057570	-0.045930	2.935210	4.03194	0.26446	2.15207	6.44846

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Deviation Settlement Account for the period 11.08.2014 to 17.08.14(week No. 20/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Aug-14	9.120000	9.044268	-0.075732	2.68574	2.84497	-0.66635	0.00861	2.18722
12-Aug-14	9.420000	9.270276	-0.149724	5.89139	5.89237	-1.76472	0.02624	4.15389
13-Aug-14	9.377500	9.275832	-0.101668	3.31183	2.82465	-0.53639	0.01946	2.30772
14-Aug-14	9.120000	9.077616	-0.042384	1.37086	2.63114	-0.34767	0.04715	2.33062
15-Aug-14	9.244750	9.191448	-0.053302	1.10209	14.02598	-0.27711	0.00000	13.74887
16-Aug-14	9.611000	9.517380	-0.093620	1.99678	2.23024	0.07712	0.00000	2.30736
17-Aug-14	9.440750	9.362688	-0.078062	4.57075	14.61510	-2.05926	0.42413	12.97997
Total	65.334000	64.739508	-0.594492	20.929430	45.06444	-5.57439	0.52559	40.01565

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Aug-14	4.00675	4.09409	0.087339	-3.97712	-3.77350	1.05291	0.00000	-2.72059
12-Aug-14	6.60675	6.64742	0.040666	-2.73003	-2.72534	0.00000	0.00083	-2.72451
13-Aug-14	6.73275	6.81556	0.082814	-3.95813	-4.16717	0.06847	0.00376	-4.09494
14-Aug-14	6.78550	6.86503	0.079535	-3.22992	-3.03406	0.00000	0.00000	-3.03406
15-Aug-14	6.12650	6.19627	0.069771	-4.92206	-3.50211	0.00000	0.00000	-3.50211
16-Aug-14	6.74150	6.78186	0.040362	-1.26272	-1.23384	0.00000	0.06372	-1.17012
17-Aug-14	6.55025	6.65715	0.106897	-5.00560	-4.40212	0.22502	0.00000	-4.17710
Total	43.550000	44.057384	0.507384	-25.085576	-22.83814	1.34641	0.06831	-21.42342

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Manager (SO/EA)

